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NEW STRATUS ENERGY ANNOUNCES FORMAL APPLICATION FOR BLOCK 192 IN PERU

Calgary, Alberta, August 13, 2025 – New Stratus Energy Inc. (TSX.V - NSE) (“New Stratus”, “NSE” or the “Corporation”) is pleased to announce the submission of a formal application to operate and invest in the further development of Block 192 in Peru (the “Block”).

Following the submission of the application, NSE will wait for the final decision from a process being run by the Government of Peru, specifically Petroperu and Perupetro.

The technical team at NSE operated Block 192 at a previous company from 2015 to 2021 at which point the Block was returned to the Government of Peru following a declaration of “force majeure”. Production peaked at over 15,000 barrels of oil equivalent per day of 18° API oil under the guidance of the technical team during that period, and in 2019 Perupetro estimated proved plus probable reserves of approximately 87.14 million barrels.⁽¹⁾

The Block has been shut in since 2021 as the Government determines the appropriate partnership to restore production and develop the reserves in the most sustainable and economic manner possible to maximize benefits for the surrounding communities and the Republic of Peru.

NSE will release further details on the process when available.

(1) The production and reserves data was obtained from publicly available sources (Perupetro Estadística Anual de Hidrocarburos, 2019) and are presented for the Block as a whole.

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Forward-Looking Information

Certain information set forth in this news release constitutes “forward-looking statements”, and “forward-looking information” under applicable securities legislation (collectively, “forward-looking statements”). All statements other than statements of historical fact are forward-looking statements. Forward-looking statements may be identified by the use of conditional or future tenses or by the use of words such as “will”, “expects”, “intends”, “may”, “should”, “estimates”, “anticipates”, “believes”, “projects”, “plans”, and similar expressions, including variations thereof and negative forms. Forward-looking statements in this news release include, among others, the bidding process and the timing and outcome thereof for the Block; and the operational results from the Block. Forward-looking statements are based on the Corporation’s current internal expectations, estimates, projections, assumptions and beliefs, which may prove to be incorrect. Forward-looking statements are not guarantees of future performance and undue reliance should not be placed on them.

In respect of the forward-looking statements contained herein, the Corporation has provided them in reliance on certain key expectations and assumptions made by management, including expectations and assumptions concerning the bidding process (including consideration payable for the award of the Block, the receipt of all required corporate, government and regulatory approvals), the availability of financing on terms acceptable to the Corporation, prevailing legislation affecting the oil and gas industry, commodity prices and exchange rates.

Although NSE believes that the expectations and assumptions on which the forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because NSE can give no assurance that they will prove to be correct. Such forward-looking statements necessarily involve known and unknown risks and uncertainties, which may cause actual performance and financial results in

future periods to differ materially from any projections of future performance or results expressed or implied by such forward-looking statements. These risks and uncertainties include, but are not limited to: risks associated with the oil and gas industry in general (e.g., operational risks in development, exploration and production; the uncertainty of reserve estimates; the uncertainty of estimates and projections relating to production, costs and expenses, and health, safety and environmental risks); risks associated with negotiating with foreign governments as well as country risk associated with conducting international activities; the impact of general economic conditions in Canada and Peru; prolonged volatility in commodity prices; the risk that the U.S. administration imposes tariffs affecting the oil and gas industry in Peru or globally, and that such tariffs (and/or retaliatory tariffs in response thereto) adversely affect the demand for the Corporation's production, or otherwise adversely affect the Corporation's business or operations; the risk that oil prices are lower than anticipated; determinations by OPEC and other countries as to production levels; the risk of changes in government policy on resource development; industry conditions including changes in laws and regulations including adoption of new environmental laws and regulations, and changes in how they are interpreted and enforced; the timing for conducting planned operations and the results of such operations, including flow rates and resulting production; the availability of the requisite personnel and equipment to conduct operations; the ability to successfully integrate operations and realize the anticipated benefits of acquisitions; the ability to increase production, and the anticipated cost associated therewith; failure of counterparties to perform under contracts; changes in currency exchange rates; interest rate fluctuations; the ability to secure adequate equity and debt financing; and management's ability to anticipate and manage the foregoing factors and risks.

There can be no assurance that forward-looking statements will prove to be accurate, and actual results and future events could differ materially from those anticipated in such statements. New Stratus undertakes no obligation to update forward-looking statements if circumstances or management's estimates or opinions should change except as required by applicable securities laws. Actual results, performance or achievement could differ materially from those expressed in, or implied by, these forward-looking statements and, accordingly, no assurance can be given that any of the events anticipated by the forward-looking statements will transpire or occur, or if any of them do so, what benefits may be derived therefrom.

Oil and Gas Advisory

This news release includes reserves information attributable to the Block from 2019. The reserves information was prepared by Perupetro, the state's administrator of hydrocarbon resources. The reserves estimate provided herein is for informational purposes only and therefore should not be unduly relied upon. The information was not prepared in

accordance with the Canadian Oil and Gas Evaluation Handbook and National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101"). References in this news release to reserves information are not indicative of long term performance or of ultimate recovery.

Statements relating to reserves are deemed to be forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated. The reserve estimates described herein are estimates only. The actual reserves may be greater or less than those calculated.

References in this news release to production rates are useful in confirming the presence of hydrocarbons; however, such rates are not determinative of the rates at which such wells will commence production and decline thereafter, and are not indicative of long-term performance or of ultimate recovery. While encouraging, readers are cautioned not to place reliance on such rates in calculating production for the Corporation. Accordingly, the Corporation cautions that the test results should be considered to be preliminary.

Boes may be misleading, particularly if used in isolation. A boe conversion ratio of 6 thousand cubic feet (Mcf) per 1 barrel (bbl) is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. As the value ratio between natural gas and crude oil based on the current prices of natural gas and crude oil is significantly different from the energy equivalency of 6:1, utilizing a 6:1 conversion basis may be misleading as an indication of value.

Neither TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.